

**PEOPLE'S ENERGY COOPERATIVE  
ENGINEERING DATA SUBMITTAL  
For the Interconnection of Distributed Generation**

**APPENDIX C**

**WHO SHOULD FILE THIS SUBMITTAL:** Anyone in the final stages of interconnecting a Generation System with PEC. This submittal shall be completed and provided to PEC's Generation Interconnection Coordinator during the design of the Generation System, as established in the "PEC Interconnection Process for Distributed Generation Systems".

**INFORMATION:** This submittal is used to document the interconnected Generation System. The Applicant shall complete as much of the form as applicable. The Applicant will be contacted if additional information is required.

<b>OWNER / APPLICANT</b>		
Company / Applicant:		
Representative:	Phone Number:	FAX Number:
Title:		
Mailing Address:		
Email Address:		

<b>PROPOSED LOCATION OF GENERATION SYSTEM INTERCONNECTION</b>
Street Address, Legal Description or GPS coordinates:

<b>PROJECT DESIGN / ENGINEERING (if applicable)</b>		
Company:		
Representative:	Phone:	FAX Number:
Mailing Address:		
Email Address:		

<b>ELECTRICAL CONTRACTOR (if applicable)</b>		
Company:		
Representative:	Phone:	FAX Number:
Mailing Address:		
Email Address:		

<b>TYPE OF INTERCONNECTED OPERATION</b>	
Interconnection / Transfer method: <input type="checkbox"/> Open <input type="checkbox"/> Quick Open <input type="checkbox"/> Closed <input type="checkbox"/> Soft Loading <input type="checkbox"/> Inverter	
Proposed use of generation: (Check all that may apply) <input type="checkbox"/> Peak Reduction <input type="checkbox"/> Standby <input type="checkbox"/> Energy Sales <input type="checkbox"/> Cover Load	Duration Parallel: <input type="checkbox"/> None <input type="checkbox"/> Limited <input type="checkbox"/> Continuous
Pre-Certified System: Yes / No (Circle one)	Exporting Energy Yes / No (Circle one)

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<b>GENERATION SYSTEM OPERATION / MAINTENANCE CONTACT INFORMATION</b>		
Maintenance Provider:	Phone #:	Pager #:
Operator Name:	Phone #:	Pager #:
Person to Contact before remote starting of units		
Contact Name:	Phone #:	Pager #:
	24hr Phone #:	

<b>GENERATION SYSTEM OPERATING INFORMATION</b>	
Fuel Capacity (gals):	Full Fuel Run-time (hrs):
Engine Cool Down Duration (Minutes):	Start time Delay on Load Shed signal:
Start Time Delay on Outage (Seconds):	

<b>ESTIMATED LOAD</b>		
The following information will be used to help properly design the interconnection. This Information is not intended as a commitment or contract for billing purposes.		
Minimum anticipated load (generation not operating):	kW:	kVA:
Maximum anticipated load (generation not operating):	kW:	kVA:

<b>REQUESTED CONSTRUCTION START/COMPLETION DATES</b>	
Design Completion:	
Construction Start Date:	
Footings in place:	
Primary Wiring Completion:	
Control Wiring Completion:	
Start Acceptance Testing:	
Generation operational (In-service):	

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(Complete all applicable items, Copy this page as required for additional generators)			
<b>SYNCHRONOUS GENERATOR (if applicable)</b>			
Unit Number:	Total number of units with listed specifications on site:		
Manufacturer:	Type:	Phases: 1 or 3	
Serial Number (each)	Date of manufacture:	Speed (RPM):	Freq. (Hz);
Rated Output (each unit) kW Standby:	kW Prime:	kVA:	
Rated Power Factor (%):	Rated Voltage(Volts):	Rated Current (Amperes):	
Field Voltage (Volts):	Field Current (Amperes):	Motoring Power (kW):	
Synchronous Reactance ( $X_d$ ):	% on	kVA base	
Transient Reactance ( $X'_d$ ):	% on	kVA base	
Subtransient Reactance ( $X''_d$ ):	% on	kVA base	
Negative Sequence Reactance ( $X_s$ ):	% on	kVA base	
Zero Sequence Reactance ( $X_o$ ):	% on	kVA base	
Neutral Grounding Resistor (if applicable):			
$I^2t$ or K (heating time constant):			
Exciter data:			
Governor data:			
Additional Information:			

<b>INDUCTION GENERATOR (if applicable)</b>			
Rotor Resistance ( $R_r$ ):	Ohms	Stator Resistance ( $R_s$ ):	Ohms
Rotor Reactance ( $X_r$ ):	Ohms	Stator Reactance ( $X_s$ ):	Ohms
Magnetizing Reactance ( $X_m$ ):	Ohms	Short Circuit Reactance ( $X_d''$ ):	Ohms
Design Letter:	Frame Size:		
Exciting Current:	Temp Rise (deg C°):		
Rated Output (kW):			
Reactive Power Required:	k Vars (no Load)	kVars (full load)	
If this is a wound-rotor machine, describe any external equipment to be connected (resistor, rheostat, power converter, etc.) to rotor circuit, and circuit configuration. Describe ability, if any, to adjust generator reactive output to provide power system voltage regulation.			
Additional Information:			
<b>PRIME MOVER (Complete all applicable items)</b>			
Unit Number:	Type:		
Manufacturer:			
Serial Number:	Date of Manufacture:		
H.P. Rated:	H.P. Max:	Inertia Constant:	lb.-ft. <sup>2</sup>
Energy Source (hydro, steam, wind, wind etc.):			

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<b>INTERCONNECTION (STEP-UP) TRANSFORMER (If applicable)</b>			
Manufacturer:		kVA:	
Date of Manufacture:		Serial Number:	
High Voltage: kV	Connection: delta	Neutral solidly grounded?	Wye
Low Voltage: kV	Connection: delta	Neutral solidly grounded?	Wye
Transformer Impedance (Z):		% on	kVA base
Transformer Resistance (R):		% on	kVA base
Transformer Reactance (X):		% on	kVA base
Neutral Grounding Resistor (if applicable)			

<b>TRANSFER SWITCH (If applicable)</b>	
Model Number:	Type:
Manufacturer:	Rating(amps):

<b>INVERTER (If applicable)</b>	
Manufacturer:	Model:
Rated Power Factor (%):	Rated Voltage (Volts):
Rated Current (Amperes):	
Inverter Type (ferroresonant, step, pulse-width modulation, etc.):	
Type of Commutation: forced line	Minimum Short Circuit Ratio required:
Minimum voltage for successful commutation:	
Current Harmonic Distortion	Maximum Individual Harmonic (%):
	Maximum Total Harmonic Distortion (%):
Voltage Harmonic Distortion	Maximum Individual Harmonic (%):
	Maximum Total Harmonic Distortion (%):
Describe capability, if any, to adjust reactive output to provide voltage regulation:	
<b>NOTE:</b> Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.	

<b>POWER CIRCUIT BREAKER (if applicable)</b>	
Manufacturer:	Model:
Rated Voltage (kilovolts):	Rated Ampacity (Amperes):
Interrupting Rating (Amperes):	BIL Rating:
Interrupting Medium (vacuum, oil, gas, etc.)	Insulating Medium (vacuum, oil, gas, etc.)
Control Voltage (Closing): (Volts)	AC DC
Control Voltage (Tripping): (Volts)	AC DC Battery Charged Capacitor
Close Energy (circle one):	Spring Motor Hydraulic Pneumatic Other
Trip Energy (circle one):	Spring Motor Hydraulic Pneumatic Other
Bushing Current Transformers (Max. ratio):	Relay Accuracy Class:
CT'S Multi Ratio? (circle one); No / Yes:	(Available taps):

