

### Annual Distributed Generation Reporting

**Cogeneration & Power Production Facilities Rules**

**Reporting Period:**

**January 1, 2017 - December 31, 2017**

**Qualifying Facilities Report Section E**

**Utility:**

**People's Energy Cooperative**

Report Year:	2017	Date Submitted:	
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Filing Utility Information		Contact Information	
MN Company ID#	89	Contact Name	Gary A. Fitterer
Company Name	People's Energy Cooperative	Contact Title	Director of Engineering
Street Address Line 1	1775 Lake Shady Avenue South	Contact Telephone	507 367-7000
Street Address Line 2		Contact Email	<a href="mailto:gfitterer@peoplesrec.com">gfitterer@peoplesrec.com</a>
City	Oronoco	<b>Check box if there are no QF interconnected with the utility</b>	
State	MN	<input type="checkbox"/>	
Zip Code	55960		

#### Comments/Notes

Report presented to People's Energy Cooperative Board of Directors February 20, 2018 at its regular meeting.

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**Section E.1 Average Retail Cooperative Energy Rate: QUALIFYING FACILITIES <40kW**

Facility Type	Number of Net Metering Customers	Installed Net Metering Capacity (kW)*	Month	Total net exports to Utility (kWh)	Total net imports from Utility (kWh)	Total Net Metered electricity purchased by the Utility (kWh)
Photovoltaic	74	1,111.907	<b>PV TOTAL ANNUAL</b>	809148	1137552	809148
Notes:			Jan 2017	20,871	120,150	20,871
			Feb 2017	59,948	94,004	59,948
			Mar 2017	62,162	92,812	62,162
			Apr 2017	69,183	77,808	69,183
			May 2017	97,056	66,485	97,056
			Jun 2017	104,791	73,160	104,791
			Jul 2017	94,679	84,270	94,679
			Aug 2017	80,163	73,473	80,163
			Sep 2017	94,680	84,776	94,680
			Oct 2017	57,190	89,670	57,190
			Nov 2017	42,788	125,204	42,788
			Dec 2017	25,637	155,740	25,637
Wind	7	153.900	<b>Wind TOTAL ANNUAL</b>	101784	83786	101784
Notes:			Jan 2017	13,311	11,170	13,311
			Feb 2017	14,684	8,408	14,684
			Mar 2017	17,911	7,676	17,911
			Apr 2017	8,355	6,533	8,355
			May 2017	8,548	6,683	8,548
			Jun 2017	4,923	6,074	4,923
			Jul 2017	1,237	7,584	1,237
			Aug 2017	2,250	5,257	2,250
			Sep 2017	3,371	4,792	3,371
			Oct 2017	8,116	3,493	8,116
			Nov 2017	10,762	7,093	10,762
			Dec 2017	8,316	9,023	8,316
CHP/Cogen	0	0.000	<b>CHP/Cogen TOTAL ANNUAL</b>	0	0	0
Biomass	0	0.000	<b>Biomass TOTAL ANNUAL</b>	0	0	0
Natural Gas & Methane	0	0.000	<b>NG TOTAL ANNUAL</b>	0	0	0
Hydro	0	0.000	<b>Hydro TOTAL ANNUAL</b>	0	0	0
Municipal Solid Waste	0	0.000	<b>MSW TOTAL ANNUAL</b>	0	0	0
Waste Oil	0	0.000	<b>Waste Oil TOTAL ANNUAL</b>	0	0	0
Energy Storage	0	0.000	<b>Storage TOTAL ANNUAL</b>	0	0	0

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**Rules Section E.1 QUALIFYING FACILITIES ≥40kW, <100kW**

Facility Type	Number of Net Metering Customers	Installed Net Metering Capacity (kW)*	Month	Total net exports to Utility (kWh)	Total net imports from Utility (kWh)	Total Net Metered electricity purchased by the Utility (kWh)
Photovoltaic	0	0.000	PV TOTAL ANNUAL	0	0	0
Wind	0	0.000	Wind TOTAL ANNUAL	0	0	0
CHP/Cogen	0	0.000	CHP/Cogen TOTAL ANNUAL	0	0	0
Biomass	0	0.000	Biomass TOTAL ANNUAL	0	0	0
Natural Gas & Methane	0	0.000	NG TOTAL ANNUAL	0	0	0
Hydro	0	0.000	Hydro TOTAL ANNUAL	0	0	0
Municipal Solid Waste	0	0.000	MSW TOTAL ANNUAL	0	0	0
Waste Oil	0	0.000	Waste Oil TOTAL ANNUAL	0	0	0
Energy Storage	0	0.000	Storage TOTAL ANNUAL	0	0	0

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**Rules E.2 OTHER QUALIFYING FACILITIES.**

Facility Type	Number of Interconnected QFs	Installed Capacity (kW)*	Month	Total kWh Delivered to Utility (i.e. Net Generation)
<b>Photovoltaic</b>	2	773.300	<b>PV TOTAL ANNUAL</b>	929,561
Notes: MN-Three Facility - 515 kW PEC Community Solar - 258.3 kW			Jan 2017	27,141
			Feb 2017	70,876
			Mar 2017	76,935
			Apr 2017	79,758
			May 2017	110,881
			Jun 2017	116,694
			Jul 2017	120,354
			Aug 2017	99,904
			Sep 2017	99,266
			Oct 2017	56,906
			Nov 2017	47,222
			Dec 2017	23,624
<b>Wind</b>	0	0.000	<b>Wind TOTAL ANNUAL</b>	0
<b>CHP/Cogen</b>	0	0.000	<b>CHP/Cogen TOTAL ANNUAL</b>	0
<b>Biomass</b>	0	0.000	<b>Biomass TOTAL ANNUAL</b>	0
<b>Natural Gas &amp; Methane</b>	0	0.000	<b>NG TOTAL ANNUAL</b>	0
<b>Hydro</b>	0	0.000	<b>Hydro TOTAL ANNUAL</b>	0
<b>Municipal Solid Waste</b>	0	0.000	<b>MSW TOTAL ANNUAL</b>	0
<b>Waste Oil</b>	0	0.000	<b>Waste Oil TOTAL ANNUAL</b>	0
<b>Energy Storage</b>	0	0.000	<b>Storage TOTAL ANNUAL</b>	0

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**Section E.3 WHEELING.**

**The utility must provide a summary of all wheeling activities undertaken with respect to qualifying facilities.**

There were no wheeling activities in 2017 due to interconnected qualifying facilities.